

## Experimental Investigation on Vegetative Oils under Accelerated Thermal Ageing against Their Dielectric Strength

Siti Sufiah Abd Wahid<sup>1</sup>, Mohd Fikri Hilmi Mohd Taib<sup>2</sup>, Yanuar Z. Arief<sup>3</sup>, Mohd Hafizi Ahmad<sup>4</sup>,  
Noor Azlinda Ahmad<sup>5</sup>, Nor Asiah Muhamad<sup>6</sup>, Zuraimy Adzis<sup>7</sup>, Mohd Hafiez Izzwan Saad<sup>8</sup>

<sup>1</sup> Faculty of Electrical Engineering, Universiti Teknologi MARA, 81750 Masai, Johor, Malaysia  
<sup>2,3,4,5,6,7</sup> Institute of High Voltage & High Current, Faculty of Electrical Engineering, Universiti Teknologi Malaysia (UTM), 81310 Johor Bahru, Malaysia

<sup>8</sup> Faculty of Engineering, Department of Electrical and Electronic Engineering, Universiti Malaysia Sarawak, 94300 Kota Samarahan, Sarawak, Malaysia

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### ABSTRACT

Insulation is one of the most important parts in high voltage apparatus such as power transformer. Most power transformer use liquid insulation material, known as power transformer oil. Petroleum-based oil so called mineral oil has been used for many years as power transformer oil. This is due to its high dielectric field strength, low dielectric losses and good long-term performance. This research work has been carried out to investigate the effect of thermal accelerated ageing on electrical properties for several vegetative-based oils. The oil samples that have been used in this research work are soy bean-based oil (FR3) and commercial palm-based oil (PFAE). As comparison, Hyrax mineral oil has also been investigated. The results revealed that vegetative-based oils have as well as dielectric strength compared with mineral oil. It was found that the dielectric strength for all oil samples decreased when undergo the thermal accelerated ageing process.

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### Corresponding Author:

Yanuar Z. Arief,

Institute of High Voltage & High Current, Faculty of Electrical Engineering,

Universiti Teknologi Malaysia (UTM),

81310 Johor Bahru, Malaysia.

Email: yzarief@fke.utm.my

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## 1. INTRODUCTION

Petroleum-based oil so called mineral oil is the common insulating liquids that has been used for centuries due to its high dielectric properties, low viscosity, and inexpensive. However, it lacks in the ability to comply with the environmental and safety laws. Due to these deficiencies concern, and cost considerations on its long term working life span, many researches are being done to replace the use of mineral oil with biodegradable type of insulation oil.

Nowadays, researchers are actively searching for new types of insulating material, which are more environmental friendly. Therefore, this research work has been carried out to investigate the electrical properties and effect of thermal accelerated ageing against the electrical properties for several vegetative-based oils. During real operation, insulating oil is subjected to heat, oxygen and electrical discharge, which may lead to its degradation. Basically, the rate of aging is normally a function of temperature and moisture. Hence, this process is carried out in order to investigate the rate of degradation of the oils.

Many researchers have been investigating on this field [1]-[3]. However, effect of accelerated thermal ageing on vegetative oils is not widely reported. The main objective of research work is to investigate the effect of accelerated thermal ageing on vegetative oils as electrical insulation.

## 2. RESEARCH METHOD

### 2.1. Sample Preparation

The vegetative oil samples that have been used in this project are soy bean-based oil (FR3), palm olein oil, and commercial palm-based oil (PFAE). As comparison, Hyrax mineral oil as commercially used for transformer oil has also been investigated. In thermal ageing process, the samples were heated in the oven under 130°C with duration of 50 hours.

### 2.2. Experiment

The dielectric strength test for non-aged and aged sampled were performed using test cell accordance with IEC60156 standard where the electrode gap was set to 2.5mm. The experimental procedure and detail about the dielectric strength test have been reported in our previous research works [3]-[5]. Figure 1 shows the oil sample inside the test cell which is used in this research work. The sample oils were filled for about 500 ml inside the test cell. Figure 2 shows the schematic diagram for dielectric strength test of oil samples. One test was repeated ten times for each sample.



Figure 1. Test cell filled with oil sample

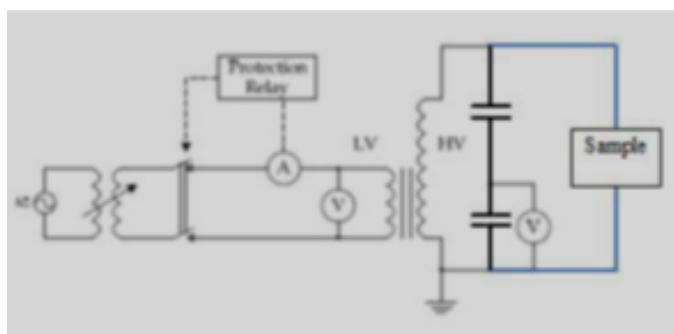


Figure 2. Electrical schematic diagram for dielectric strength test

## 3. RESULTS AND ANALYSIS

Figure 3 shows the average dielectric strength of all vegetative and mineral oil samples for new and aged condition. As can be seen clearly from the figure, soy bean-based oil (FR3) has the highest dielectric strength for new and aged condition compared to other oil samples.

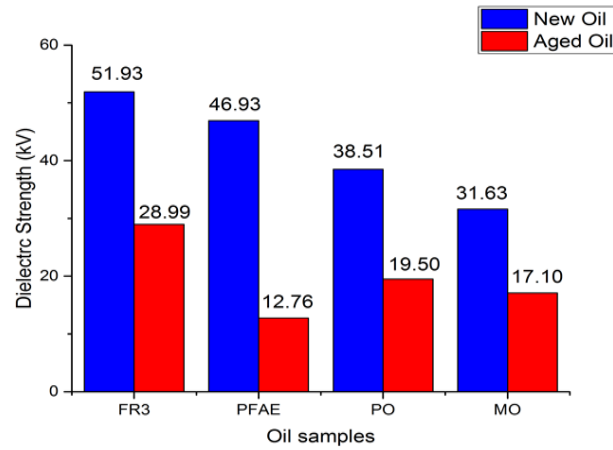


Figure 3. Average dielectric strength values of new and aged oil samples

Figure 4 shows the Weibull probability plot of dielectric strength for soy bean-based oil sample. It was found from the plot that the probability estimation of dielectric strength at 63.2% is 51.93 kV (New) and 28.99 kV (Aged) for soy bean-based oil sample (FR3).

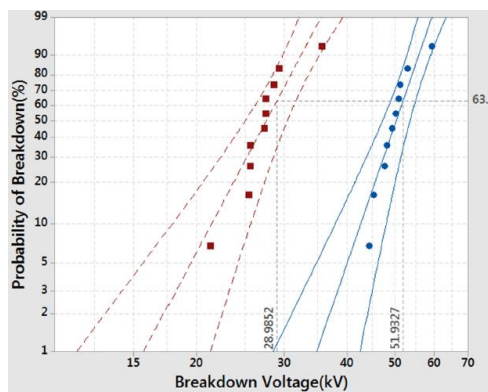


Figure 4. Weibull probability plot of the dielectric strength for soy-based oil sample (FR3)

Figure 5 shows the Weibull probability plot of dielectric strength for palm-based oil sample. It was found from the plot that the probability estimation of dielectric strength at 63.2% is 46.93 kV (New) and 12.76 kV (Aged) for palm-based oil sample (PFAE).

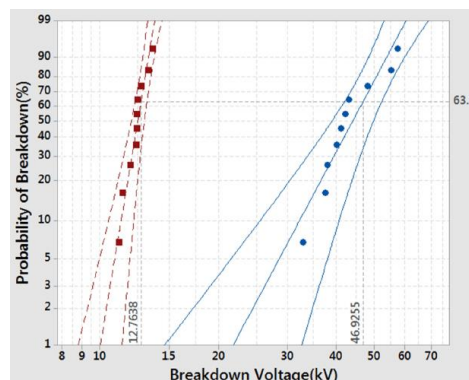


Figure 5. Weibull probability plot of the dielectric strength for palm-based oil sample (PFAE)

Figure 6 shows the Weibull probability plot of dielectric strength for palm olein oil sample. It was found from the plot that the probability estimation of dielectric strength at 63.2% is 38.51 kV (New) and 19.50 kV (Aged) for palm olein oil sample.

Figure 7 shows the Weibull probability plot of dielectric strength for mineral oil sample. It was found from the plot that the probability estimation of dielectric strength at 63.2% is 31.63 kV (New) and 17.10 kV (Aged) for mineral oil sample (Hyrax).

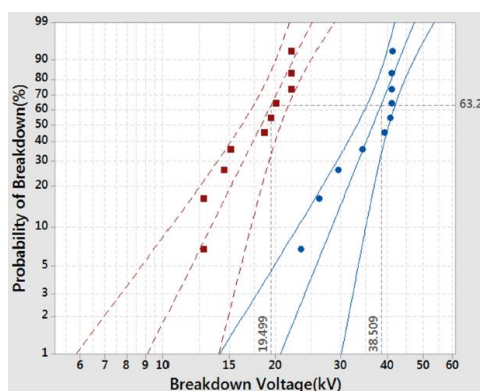


Figure 6. Weibull probability plot of the dielectric strength for palm olein oil sample

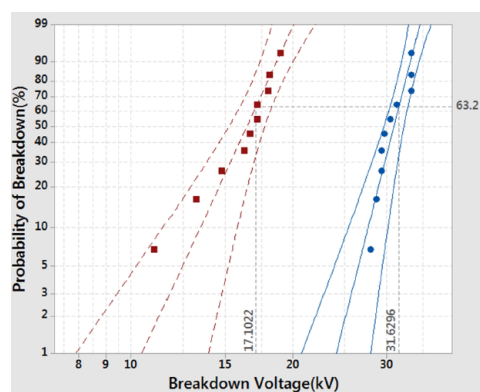


Figure 7. Weibull probability plot of the dielectric strength for mineral oil sample (Hyrax)

It was found from the experimental works that soy bean-based oil sample (FR3) has the highest dielectric strength (breakdown voltage) in new and aged condition compared to the other oil samples. While, mineral oil (Hyrax) has the lowest dielectric strength in new condition compared to the other samples. It might be the mineral oil which is used in this work has been deteriorated due to storage process in its container. The dielectric strength of all oil samples decreased after having accelerated thermal ageing. Palm-based oil (PFAE) has the lowest dielectric strength in aged condition compared to the other samples. The decrease in dielectric strength indicates that the insulation oils will deteriorate with time when they are under high operating temperatures. Thus the quality of the insulation oil degrades with sustained thermal stress [6]. All vegetative oil samples have high dielectric strength as requested in IEC60156 standard (above 30kV). It was also found that the dielectric strength for all oil samples decrease when having thermal accelerated ageing process. This is due to chemical reaction that occurs at 130°C that cause the degradation of the oil samples.

#### 4. CONCLUSION

Effect of accelerated thermal ageing on electrical properties of vegetative oil samples has been successfully investigated in this research work. Several importance findings are followings. All vegetative oil samples have high dielectric strength as requested in IEC60156 standard (above 30kV). It was also found

that the dielectric strength for all oil samples decrease when having thermal accelerated ageing process. This is due to chemical reaction that occurs at 130°C that cause the degradation of the oil samples. Further research works in investigating other electrical properties such as partial discharge characteristics and dissipation factors are necessary.

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#### BIOGRAPHIES OF AUTHORS



**Siti Sufiah Abd Wahid** received her B.Sc degree in Electrical Engineering in 2012 and in 2014, she obtained her M.Sc in Electrical Engineering (Power) both from *Universiti Teknologi Malaysia* (UTM), Skudai, Johor, Malaysia. Currently, she is a lecturer in *Universiti Teknologi MARA* (UiTM), Johor. Her research interests include PV system and modeling in solar, dielectric insulation, and renewable energy.



**Mohd Fikri Hilmi Bin Mohd Taib** was born in Pahang, Malaysia in 1989. He has a Bachelor degree in Electrical-Electronic Engineering (2012) and a M.S Degree in Electrical-Power Engineering (2014) from *Universiti Teknologi Malaysia*. He currently pursuing Ph.D of Engineering degree at Institute of High Voltage and High Current, in the same university. His research interest includes breakdown voltage, partial discharge, polarization and depolarization current (PDC), and dissolve gas analysis (DGA) as electrical insulating material.



**Yanuar Z. Arief** was born in Pontianak, Indonesia in 1971. He graduated from Department of Electrical Engineering, University of Tanjungpura, Pontianak, Indonesia in 1994. He received the M.S. degree from the Bandung Institute of Technology, Indonesia in 1998 and PhD from Kyushu Institute of Technology, Japan in 2006 and conducted a post-doctoral research at Institute of Material & Diagnostic in Electrical Engineering, University of Siegen, Germany. Currently, he is a senior lecturer in Institute of High Voltage and High Current, *Universiti Teknologi Malaysia* (UTM), Johor Bahru, Malaysia. His research interest includes the partial discharge detection and degradation phenomena of polymeric insulating material, nanodielectric composite, renewable and biodegradable material as electrical insulation, and high voltage engineering insulation technology.



**Mohd Hafizi Ahmad** received his B. Eng. and PhD degrees in Electrical Engineering from UTM, Malaysia in 2009 and 2013 respectively. Formerly, he was visiting researcher in the University of Leicester, UK, Sriwijaya University, Indonesia and Tanjungpura University, Indonesia within 2010 and 2012. He worked as a tutor in the Faculty of Electrical Engineering, UTM from 2009-2013. Currently, he works as a senior lecturer in the Institute of High Voltage and High Current, Faculty of Electrical Engineering, UTM. His research interests cover different types of high voltage insulation (solid, liquid and gas), nanodielectrics, insulation performance and breakdown of dielectric materials.



**Noor Azlinda Ahmad** received her B.Eng. (Electrical) and M. Eng. (Electrical) Degree from Universiti Teknologi Malaysia in 2001 and 2003, respectively. She completed her PhD in Atmospheric Discharge from Uppsala University, Sweden in 2011. At present she is a lecturer at Institute of High Voltage and High Current (IVAT) Universiti Teknologi Malaysia. Her major research interests are lightning protection, measurement, detection and characterization.



**Nor Asiah Muhamad** has been a senior lecturer at the Institute of High Voltage and High Current (IVAT) in the Faculty of Electrical Engineering, Universiti Teknologi Malaysia since 2003. She finished her Ph.D. in 2009 at the University of New South Wales, Australia. She had earlier received a Bachelor's degree in electrical and electronic engineering from the Universiti Teknologi PETRONAS, Malaysia in 2002 and a Master's degree in electrical power engineering from the University of South Australia in 2006. Her research interest in power system equipment monitoring started in 2005, and the main topics related to this interest are insulation diagnosis and new systems for condition monitoring.



**Zuraimy Adzis** was born in Singapore, in 1971. He graduated from University of Salford, Manchester in 1995. He received the M.Eng. Degree from the Universiti Teknologi Malaysia, in 2003 and Phd from the same university in 2009. Currently, he is a lecturer in Institute of High Voltage and High Current, Universiti Teknologi Malaysia, Johor Bahru, Malaysia. His research interest includes EMC in high voltage systems, with focus in lightning interaction and partial discharge phenomenon



**Mohd Hafiez Izzwan Saad** received her B.Sc degree in Electrical Engineering in 2010 and in 2014; she obtained her M.Sc in Electrical Engineering (Power) both from *Universiti Teknologi Malaysia* (UTM), Skudai, Johor, Malaysia. Currently, she is a lecturer in *Universiti Malaysia Sarawak (UNIMAS)*, Sarawak, Malaysia. Her research interests include electrical tree in nanodielectric, high voltage dielectric insulation, and renewable energy.